

AR59

Winspear Business Reference Room  
University of Alberta  
1-18 Business Building  
Edmonton, Alberta T6G 2R6

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A N N U A L  
R E P O R T

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ENDEAVOUR  
RESOURCES INC.





## CORPORATE PROFILE

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Endeavour Resources Inc. ("Endeavour" or the "Company") is a Calgary-based junior oil and gas company which is actively engaged in the exploration, development of petroleum and natural gas reserves in Canada. The Company currently owns interests in a number of producing properties primarily within Western Canada.

Head office of the Company is located at Suite 500, 630 - 4 Avenue S.W., Calgary, Alberta T2P 0J9.

## CORPORATE HISTORY

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The Company was incorporated as Fairmont Resources Inc. pursuant to the provisions of the Business Corporations Act Alberta on February 12, 1987. The Company's shares were listed and have been trading on the Alberta Stock Exchange since September 18, 1987.

On October 24, 1995 the Company changed its name to Endeavour Resources Inc. and currently trades on the Alberta Stock Exchange under the symbol "ERU".

## ANNUAL MEETING

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The Annual General Meeting for the shareholders of Endeavour Resources Inc. will be held on Wednesday, June 24, 1998 at 1:30 p.m. at The 400 Club, 710 - 4 Avenue S.W., Calgary, Alberta T2P 0K3.



1997 was an unusual year for Endeavour Resources Inc. The Company's operations were substantially hindered as a result of an ongoing investigation initiated and conducted by the U.S. Department of Justice, District of Massachusetts, of which Endeavour was finally absolved in the second quarter of 1998.

Initiated in June 1997 the investigation set out to examine alleged fraudulent activities involving the trading of Fairmont shares in the United States in 1993 and 1994. The investigating activities, communicated throughout the local and national financial communities, were a detriment to the Company's financing efforts in the late spring of 1997. As a result, our 1997 capital programs were either severely curtailed or deferred.

The Company was proactive in trying to resolve this matter which led to several meetings with U.S. authorities where we expressed our opinions regarding the investigation and its negative impact on the Company and its shareholders. We are very pleased to advise that Endeavour is no longer under investigation. Four individuals have now been indicted on U.S. federal fraud charges relating to their trading of the Company's stock; however, Endeavour was not indicted with those individuals.

With this difficult experience behind us, management is confident that it will be able to once again approach the financial community and obtain the funds necessary to finance our capital requirements for the remainder of 1998.

#### **CUBACAN EXPLORATION INC.**

Endeavour continues to hold 4,250,000 common shares of Cubacan Exploration Inc. ("Cubacan") for investment purposes. Cubacan is a Calgary based junior oil and gas company with interests solely in Cuba and is listed on the Alberta Stock Exchange trading under the symbol "CCX".

Cubacan drilled its first exploration well at Farola North #1 in the first quarter of 1998. Hydrocarbons were encountered in four zones and showed sufficient levels of porosity and hydrocarbon saturation to support further testing and evaluation; in fact, the oil recovered to date is light, non-biodegraded, non-waxy, early-mature oil derived from a marine source, which are some of the best hydrocarbon characteristics discovered in Cuba to date.

At the time of writing, Cubacan was in the process of procuring a service rig and other associated equipment to test these zones.

Cubacan has identified numerous potential exploration targets over its two exploration concessions and intends to implement a plan to develop the Farola North field and drill additional exploration targets prior to the end of 1998.

We anticipate 1998 to be a successful year for Cubacan and will continue to keep you up to date on their progress.

#### **NAMAKA**

In 1997 the Company completed the tie-in of three wells which were drilled during the fourth quarter of 1996 and completed for Belly River production. In addition, one producing well was re-completed in the Belly River formation, successfully increasing production from that well. Current production in Namaka is approximately 3.0 MMcf/d, in which Endeavour holds a 40% working interest and operates the gas gathering, compression and dehydration facilities.

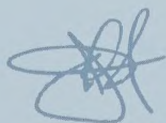
In the second quarter of 1998, three additional wells were drilled by the Company which are slated for testing and tie-in during the second quarter. Numerous re-completions are also planned for the remainder of 1998 within the south-end of the Namaka field.

#### **OUTLOOK**

In addition to our proposed re-completion operations at Namaka, the Company will be looking at potential farm-in opportunities within the area. During the ensuing months, Endeavour will aggressively pursue financing and other international investment opportunities to expand its current scope.

I would like to take this time to thank our dedicated shareholders, employees and Board of Directors for their continued support during this trying time. On behalf of the Company, I invite you to join us at our Annual General Meeting to be held June 24, 1997. At that time, I shall address any concerns you have regarding the investigation as well as offer an update on the Company's operations. All in all, we expect 1998 to be a successful year for Endeavour Resources Inc.

On Behalf of the Board of Directors,



Jeffrey J. Chad  
President  
May 15, 1998

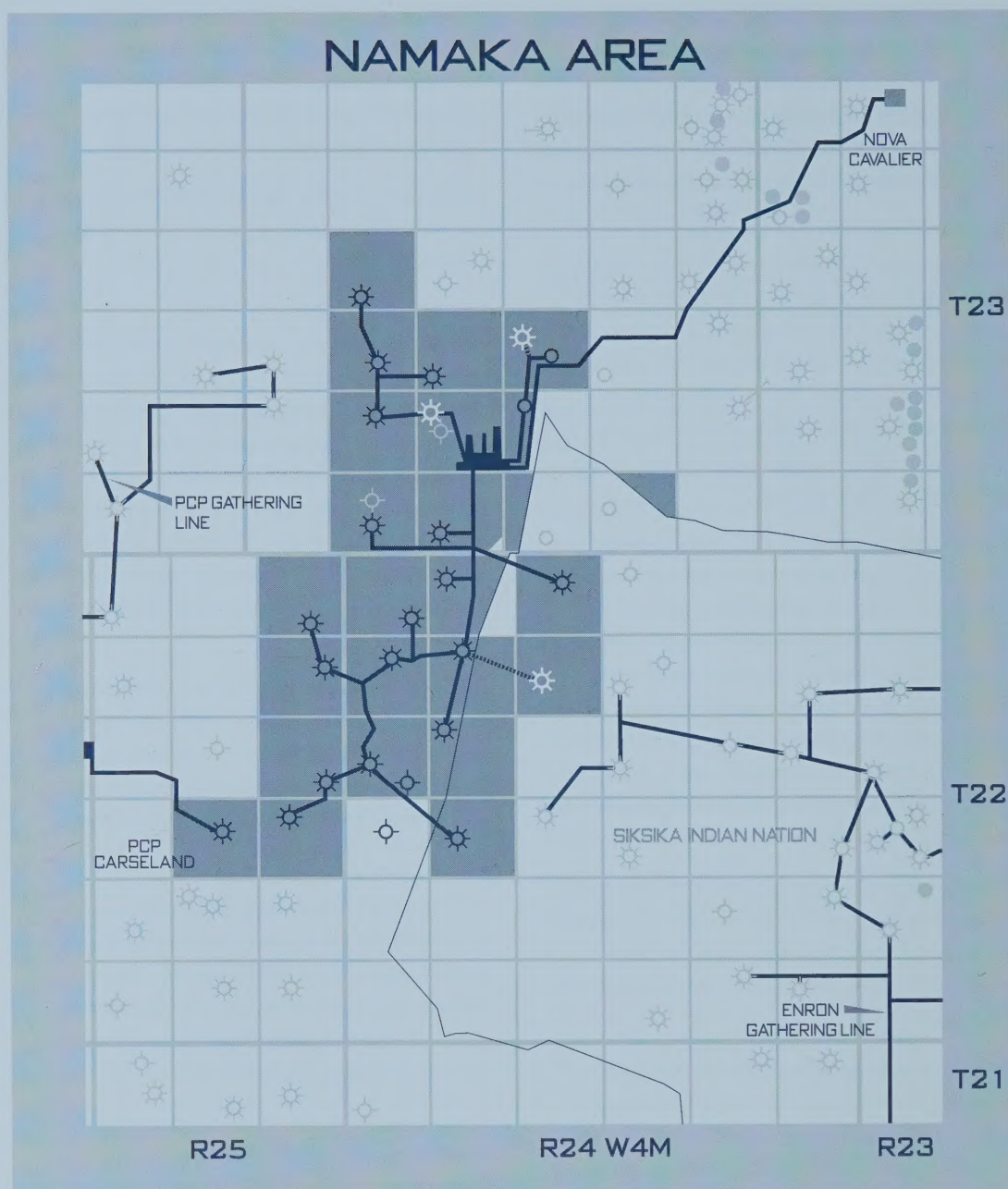
## **PRESIDENT'S MESSAGE**

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**ENDEAVOUR  
RESOURCES  
INC.**



## NAMAKA AREA



MAP LEGEND ENDEAVOUR	INDUSTRY ACTIVITY
LOCATION WELL	
GAS WELL	
1998 GAS WELL	
OIL WELL	
DIRECTIONAL GAS WELL	
D & A	
LANDS	
GATHERING LINE	
PROPOSED PIPELINE	
NAMAKA GAS FACILITY	

Three wells recently drilled by the Company are anticipated to be tested and tied-in during the second quarter of 1998.

ENDEAVOUR RESOURCES INC.  
FINANCIAL STATEMENTS

December 31, 1997

To the Shareholders of  
Endeavour Resources Inc.

AUDITORS'  
REPORT

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We have audited the balance sheets of Endeavour Resources Inc. as at December 31, 1997 and 1996 and the statements of operations and retained earnings and changes in financial position for the years then ended. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Company as at December 31, 1997 and 1996 and the results of its operations and changes in its financial position for the years then ended in accordance with generally accepted accounting principles.



Calgary, Alberta  
March 6, 1998

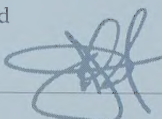
Chartered Accountants  
Canadian Member Firm of Grant Thornton International



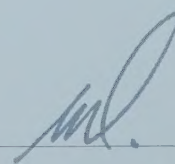
# BALANCE SHEET

December 31	1997	1996
<b>ASSETS</b>		
Current		
Cash	\$ 31,671	\$ —
Accounts receivable	268,456	1,369,375
Advances to operators	274,996	149,630
Due from related company (note 10)	270,183	2,118,570
Current portion of contract receivable	36,000	50,400
	881,306	3,687,975
Contract receivable (note 4)	221,622	245,819
Investment (note 6)	1,502,338	1,078,000
Property and equipment (note 3)	5,874,460	4,831,390
	<u>\$ 8,479,726</u>	<u>\$ 9,843,184</u>
<b>LIABILITIES</b>		
Current		
Bank indebtedness	\$ —	\$ 783,142
Accounts payable	122,775	171,745
Loan payable	—	500,000
Due to related companies (note 10)	20,493	1,180,288
Current portion of contract payable	10,800	16,200
Current portion of long-term debt	1,215,000	200,000
	1,369,068	2,851,375
Contract payable (note 4)	71,124	77,997
Long-term debt (note 5)	200,000	—
Provision for site restoration costs	68,738	39,340
Deferred income taxes	853,000	952,000
	<u>2,561,930</u>	<u>3,920,712</u>
<b>SHAREHOLDERS' EQUITY</b>		
Capital stock (note 7)	4,702,303	4,630,339
Retained earnings	1,215,493	1,292,133
	<u>5,917,796</u>	<u>5,922,472</u>
	<u>\$ 8,479,726</u>	<u>\$ 9,843,184</u>

On behalf of the Board



Director



Director

Year Ended December 31

1997

1996

**STATEMENTS OF  
OPERATIONS  
AND RETAINED  
EARNINGS**

**REVENUE**

Petroleum and natural gas  
Less royalties

\$ 2,268,821  
(555,745)

\$ 1,330,433  
(277,514)

1,713,076 1,052,919

Interest  
Rental revenue

— 73,111  
— 9,129

1,713,076 1,135,159

**EXPENSES**

Operating  
Depreciation and depletion  
General and administrative  
Interest on long-term debt  
Real estate

800,021 547,230  
656,337 399,246  
378,133 368,405  
179,806 238,345  
— 2,488

2,014,297 1,555,714

Loss from operations

(301,221) (420,555)

**OTHER**

Financing charges  
Site restoration costs  
Gain on sale of investment (note 6)  
Gain on sale of contracts  
Loss on sale of real estate

(26,146) (79,320)  
(29,398) (19,877)  
124,189 195,500  
— 138,490  
— (107,590)

68,645 127,203

Loss before income taxes

(232,576) (293,352)

Income taxes - deferred (note 8)

155,936 162,880

**NET LOSS**

\$ (76,640) \$ (130,472)

Retained earnings, beginning of year  
Net loss

\$ 1,292,133 \$ 1,422,605  
(76,640) (130,472)

**RETAINED EARNINGS, END OF YEAR**

\$ 1,215,493 \$ 1,292,133

**LOSS PER SHARE**

\$ (0.004) \$ (0.007)

**ENDEAVOUR  
RESOURCES  
INC.**

# STATEMENT OF CHANGES IN FINANCIAL POSITION

Year Ended December 31

1997

1996

Cash derived from (applied to)

## OPERATING

Net loss	\$ (76,640)	\$ (130,472)
Depreciation and depletion	656,337	399,246
Site restoration costs	29,398	19,877
Deferred income taxes	(155,936)	(162,880)
Gain on sale of investment (note 6)	(124,189)	(195,500)
Gain on sale of contracts	—	(138,490)
Loss on sale of real estate	—	107,590
	<u>328,970</u>	<u>(100,629)</u>
Change in non-cash working capital (note 9)	<u>1,115,175</u>	<u>160,588</u>
	<u>1,444,145</u>	<u>59,959</u>

## FINANCING

Repayment of long-term debt	(720,000)	(335,303)
Proceeds from long-term debt	1,935,000	—
Issuance of common shares, net of issuance costs	<u>128,900</u>	<u>192,010</u>
	<u>1,343,900</u>	<u>(143,293)</u>

## INVESTMENT

Investment, net (note 6)	(300,149)	(382,500)
Acquisition of furniture and equipment	(469)	(1,581)
Property held for resale	—	(218,499)
Prepaid gas contract net of contract payable (note 4)	26,324	1,041,128
Acquisition of Canadian petroleum and natural gas properties and equipment for cash	(1,698,938)	(4,243,244)
Disposal of Canadian petroleum and natural gas properties and equipment for cash	—	2,966,356
Disposal of real estate property	—	106,227
	<u>(1,973,232)</u>	<u>(732,113)</u>
Net increase (decrease) in cash	<u>814,813</u>	<u>(815,447)</u>

## CASH (BANK INDEBTEDNESS),

Beginning of year	<u>(783,142)</u>	<u>32,305</u>
End of year	<u>\$ 31,671</u>	<u>\$ (783,142)</u>



## 1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

The Company is engaged primarily in the exploration for, development and production of petroleum and natural gas in Canada.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

These financial statements have been prepared in accordance with generally accepted accounting principles, and reflect the following policies:

### *a) Petroleum and natural gas properties and equipment*

The Company follows the full cost method of accounting for its petroleum and natural gas operations. All costs of exploring for and developing oil and gas reserves are capitalized, including land acquisition costs, geological and geophysical costs, carrying charges on non-producing properties, costs of drilling both productive and non-productive wells, production equipment costs, related overhead costs and capitalized interest related to unproven properties and major development projects. Such costs, net of proceeds from minor disposal of property, are accumulated, depleted and depreciated on a country-by-country basis by using the unit-of-production method based on estimated gross proved reserves of oil and natural gas. Oil and natural gas production reserves are converted into equivalent units based upon estimated relative energy content.

Costs of acquiring and evaluating unproved properties and major development projects are excluded from depletion and depreciation calculations until it is determined whether or not proved reserves are attributable to the properties, the major development projects are completed, or impairment occurs.

The capitalized costs less accumulated depletion, depreciation and deferred taxes are limited to an amount equal to the estimated net revenue from proved reserves (based on prices and costs at the balance sheet date) less estimated future general and administrative expenses, financing costs and taxes.

Resource expenditure deductions for income tax purposes related to exploration and development activities funded by flow-through share arrangements are renounced to investors in accordance with income tax legislation. Petroleum and natural gas properties and capital stock are reduced by the estimated tax benefits transferred to shareholders.

Gains or losses are recognized upon the sale or disposition of properties if either proved reserves of those properties are significant in relation to the Company's total reserves or the sale or disposition is that of a major development project.

### *b) Future site restoration and abandonment costs*

Estimated future costs relating to site restoration and abandonments are provided for over the life of proved reserves on a unit-of-production basis. Costs are estimated, net of expected recoveries, based upon current legislation, costs, technology and industry standards. The annual provision is recorded as additional depletion and depreciation. The accumulated provision is reflected as a non-current liability and actual expenditures are charged against the accumulated provision when incurred.

### *c) Joint operations*

Certain of the petroleum and natural gas activities are conducted jointly with others. These financial statements reflect only the Company's proportionate interest in such activities.

### *d) Investment*

Investment in Cubacan Exploration Inc. is accounted for using the cost method (notes 6 and 10(b)).

### *e) Earnings per share*

Earnings per common share are calculated based upon the weighted average number of common shares outstanding during the year. Fully-diluted per share figures are not provided where the exercise of options and warrants is non-dilutive.

## NOTES TO THE FINANCIAL STATEMENTS

### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

#### f) *Financial instruments*

The Company has estimated the fair value of its financial instruments which include accounts receivable, advances to operators, due to and from related companies, contract receivable and payable, accounts payable, loan payable and long-term debt. The Company used valuation methodologies and market information available as at year end and has determined that the carrying amounts of such financial instruments approximate fair value in all cases.

#### g) *Measurement uncertainty and the use of estimates*

The preparation of the financial statements in accordance with generally accepted accounting principals requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. These estimates are subject to measurement uncertainty. Actual results could differ from and affect the results reported in these financial statements.

### 3. PROPERTY AND EQUIPMENT

			1997	1996
	Cost	Accumulated Depletion and Depreciation	Net Book Value	Net Book Value
Petroleum and natural gas properties and equipment	\$ 7,384,230	\$ 1,529,437	\$ 5,854,793	\$ 4,807,276
Office furniture and fixtures	44,129	24,462	19,667	24,114
	<u>\$ 7,428,359</u>	<u>\$ 1,553,899</u>	<u>\$ 5,874,460</u>	<u>\$ 4,831,390</u>

During the year the Company capitalized overhead expenditures relating to exploration and development activities in the amount of \$91,235 (1996 - \$123,052).

### 4. CONTRACT RECEIVABLE AND PAYABLE

	1997	1996
Contract receivable	\$ 257,622	\$ 296,219
Less current portion	<u>(36,000)</u>	<u>(50,400)</u>
	<u>\$ 221,622</u>	<u>\$ 245,819</u>
Contract payable	\$ 81,924	\$ 94,197
Less current portion	<u>(10,800)</u>	<u>(16,200)</u>
	<u>\$ 71,124</u>	<u>\$ 77,997</u>

At December 31, 1997, the contract receivable is comprised of a Production Pre-Purchase Agreement for volumes of gas to be delivered to the Company from interests held by a related private company in the Namaka producing wells in the amount of 19,168 E<sup>3</sup>m<sup>3</sup> (1996 - 22,258 E<sup>3</sup>m<sup>3</sup>)



## 5. LONG-TERM DEBT

	1997	1996
Production loan, bearing interest at prime plus 1.5%, repayable in monthly principal payments of \$20,000, secured by various petroleum and natural gas leases.	\$ —	\$ 200,000
Demand revolving loan bearing interest at prime plus 1.5%, repayable in monthly principal payments of \$50,000, secured by various petroleum and natural gas leases	790,000	—
Demand loan bearing interest at prime plus 1%	625,000	—
	1,415,000	200,000
Less current portion	(1,215,000)	(200,000)
	\$ 200,000	\$ —

During year the Company re-financed its production loan to \$1,150,000 bearing interest at prime plus 1.5% repayable in monthly principal payments of \$50,000 which commenced August 1, 1997. The Company also financed the purchase of certain oil and gas assets through bank financing of \$785,000. This loan is reflected in the accounts as a current liability.

## 6. INVESTMENT

	1997	1996
<i>Cubacan Exploration Inc.</i>		
Common shares - 4,250,000 (1996 - 3,850,000)	\$ 1,502,338	\$ 1,063,000
A warrants - nil (1996 - 1,500,000)	—	7,500
B warrants - nil (1996 - 1,500,000)	—	7,500
	\$ 1,502,338	\$ 1,078,000

a) On June 2, 1997 the Company exercised 1,000,000 B warrants of Cubacan Exploration Inc., acquiring 1,000,000 Common shares at a price of \$.60 per common share.

b) During the year, the Company sold 600,000 common shares of Cubacan Exploration, 1,500,000 A warrants and 500,000 B warrants, resulting in a net gain of \$124,189.

# NOTES TO THE FINANCIAL STATEMENTS

## 7. CAPITAL STOCK

The Company was incorporated on February 12, 1987 under the Business Corporations Act (Alberta) with the following capital:

### *Authorized*

Unlimited number of common shares

### *Issued*

	1997		1996	
	Number of Shares	Amount	Number of Shares	Amount
<i>Common shares issued</i>				
Beginning of year	19,885,538	\$ 4,630,339	19,434,538	\$ 4,494,209
<i>Transactions during the year</i>				
Exercise of warrants	—	—	197,000	65,010
Flow-through share offering for cash, net of estimated tax benefit renounced to shareholders of \$56,936 (1996 - \$55,880)	924,285	72,464	254,000	71,120
Less - issuance costs	—	(500)	—	—
<i>Issued and outstanding</i>	20,809,823	\$ 4,702,303	19,885,538	\$ 4,630,339

During the year the Company issued 924,285 shares by way of a flow-through share offering at \$.14 per share for a total cash consideration of \$129,400.



## 8. INCOME TAXES

The provision for income taxes differs from the result which would be obtained by applying the combined Federal and Provincial income tax rate of approximately 44% (1996 - 44%) to the loss before income taxes. The difference results from the following items:

	1997	1996
Expected income tax (recovery) expense of 44%	\$ (102,333)	\$ (129,075)
Non-deductible crown payments	27,213	14,447
Royalty tax credit included in income	9,103	(6,721)
Resource allowance	(74,893)	(14,520)
Non-taxable gain on sale of investments	(13,660)	(21,504)
Non-taxable loss on sale of land	—	5,745
Other	(1,366)	(11,252)
	<u>\$ (155,936)</u>	<u>\$ (162,880)</u>
Income taxes		
Current	\$ —	\$ —
Deferred	(155,936)	(162,880)
	<u>\$ (155,936)</u>	<u>\$ (162,880)</u>

The Company has \$661,500 of available loss carry forwards for income tax purposes which may be used to reduce future taxable income. These losses expire in the year 2001. The Company has available the following costs which may be deducted in the prescribed manner against future taxable income:

	Rate	\$
Undepreciated capital costs	20% - 30%	924,000
Canadian oil and gas property expense	10%	1,347,000
Canadian development expense	30%	248,000
Canadian exploration expense	100%	610,000

## 9. CHANGE IN NON-CASH WORKING CAPITAL

	1997	1996
Accounts receivable	\$ 1,100,919	\$ (1,135,540)
Advances to operators	(125,366)	393,740
Due from related company	1,848,387	(1,789,933)
Note receivable	—	800,000
Properties held for resale	—	218,499
Accounts payable	(48,970)	(6,466)
Loan payable	(500,000)	500,000
Due to related companies	(1,159,795)	1,180,288
	<u>\$ 1,115,175</u>	<u>\$ 160,588</u>

## NOTES TO THE FINANCIAL STATEMENTS

## NOTES TO THE FINANCIAL STATEMENTS

### 10. RELATED PARTY TRANSACTIONS

#### *a) Prospect Oil & Gas Management Ltd.*

The Company contracts services from Prospect Oil & Gas Management Ltd., a company related by common management and controlled by a director of the Company, for general and administrative, land, development and exploration services for a monthly fee of \$20,000. The total contract fees charged during the year ended December 31, 1997 total \$240,000 (1996 - \$240,000). Other fees and reimbursable costs totalled \$47,955 (1996 - \$50,613). These transactions were made at normal market prices, terms and conditions.

Certain of the petroleum and natural gas activities are conducted jointly with Prospect Oil & Gas Management Ltd. at normal industry terms and conditions.

At December 31, 1997, the Company owed Prospect Oil & Gas Management Ltd. \$20,493 (1996 - \$244,396) which bears no interest and has no set terms of repayment.

#### *b) Cubacan Exploration Inc.*

The Company is related by common management. The Company is a shareholder of Cubacan Exploration Inc. and at December 31, 1997 owned 11.3% of the outstanding shares.

At December 31, 1997 Cubacan Exploration Inc. owed the Company \$270,183 (1996 - \$2,118,600) as a result of cash advances which bear no interest and have no set terms of repayment.

### 11. CONTINGENT LIABILITY

During the prior year, the Company was named in a lawsuit claiming against the Company and others jointly and severally a 25% working interest in the Namaka area. All interests in the Namaka area acquired by the Company and other corporate defendants were legally acquired. It is therefore the opinion of the management of the Company that the claim is without merit and will ultimately be dismissed by the Courts. During the year, the Company filed a counterclaim requesting damages in the amount of \$2,250,000.



## DIRECTORS

Jeffrey J. Chad  
President  
Endeavour Resources Inc.

T. Hugh Dobbin  
Vice President - Land  
Endeavour Resources Inc.

Allan J. Kent\*  
Chief Financial Officer  
Endeavour Resources Inc.

R. Charles Allen\*  
Executive Vice President  
Cubacan Exploration Inc.

Robert Kolstad\*  
Businessman

\*denotes member of audit committee

## OFFICERS AND KEY PERSONNEL

Jeffrey J. Chad, LL.B., P.Eng.  
President

T. Hugh Dobbin, B.Econ.  
Vice President - Land

Allan J. Kent, B.Math.  
Chief Financial Officer

Brad N. Hollingsworth, C.G.A.  
Manager of Corporate Affairs

Carla D. Driedger  
Corporate Secretary

Janice K. Bérubé, B.Sc.  
Controller

Brent R. McClocklin  
Assistant Controller

Amy C. Shand  
Executive Assistant

Dorka D. Spehar, B.Econ.  
Executive Assistant

## BANK

Canadian Western Bank  
441 - 5 Avenue S.W.  
Calgary, Alberta T2P 2V1

## REGISTRAR AND TRANSFER AGENT

Montreal Trust  
600, 530 - 8 Avenue S.W.  
Calgary, Alberta T2P 3S8

## SOLICITORS

Burstall Ward  
3100 Home Oil Tower  
324 - 8 Avenue S.W.  
Calgary, Alberta T2P 2Z2

Gregory Harris Professional Corp.  
Suite 500, 630 - 4 Avenue S.W.  
Calgary, Alberta T2P 0J9

## AUDITORS

Doane Raymond  
Suite 1900, 500 - 4 Avenue S.W.  
Calgary, Alberta T2P 2V6

## EXCHANGE LISTING

The Alberta Stock Exchange  
Stock Symbol: ERU

## EXECUTIVE OFFICES

Suite 500, 630 - 4 Avenue S.W.  
Calgary, Alberta T2P 0J9

Phone: (403) 777-9200

Fax: (403) 777-9199

## ABBREVIATIONS

Bbbls	-barrels
Bbbls/d	-barrels per day
BOPD	-barrels of oil per day
BOE	-barrels of oil equivalent (1 Bbl = 6 mcf)
BOEPD	-barrels of oil equivalent per day
E <sup>3</sup> m <sup>3</sup>	-thousand cubic meters
Mbbls	-thousands of barrels
Mbbls/d	-thousands of barrels per day
Mcf	-thousand cubic feet
Mcf/d	-thousand cubic feet per day
Mcf/d	-thousand cubic feet equivalent per day
D & A	-Drilled and Abandoned
MMcf	-million cubic feet
MMcf/d	-million cubic feet per day
MBOE	-thousand barrels of oil equivalent
API	-American Petroleum Institute
ARTC	-Alberta Royalty Tax Credit

## METRIC CONVERSION TABLE

To convert from	To:	Multiply by:
Thousand cubic feet (Mcf) gas	Thousand cubic meters (E <sup>3</sup> m <sup>3</sup> )	0.028174
Barrels (Bbbls) oil	Cubic meters (m <sup>3</sup> )	0.158910
Miles	Kilometers (km)	1.609000
Acres	Hectares (ha)	0.405000

Produced by Dorka Spehar  
Designed by Two Birds, One Stone Design  
Printed in Canada by Ronalds Printing, Calgary

**ENDEAVOUR  
RESOURCES  
INC.**





**ENDEAVOUR**  
RESOURCES INC.



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